CITY OF KITCHENER GAS UTILITY VARIANCE REPORT

for the year ended December 31, 2023

GAS DELIVERY	2023	2023	2023	2023	
	Approved	Actual	Surplus/	% Variance	Comments
	Budget		(Deficit)		
					Positive variance due to rate increase in November which is slightly offset by lower
Core Revenue	44,772,769	45,021,399	248,630	0.6%	than budgeted volumes sold.
Other Revenue	198,224	22,879	(175,345)	-88.5%	Negative variance due to write off of long outstanding receivable.
REVENUE	44,970,993	45,044,278	73,285	0.2%	
Operating Expense	19,606,458	19,811,799	(205,341)	-1.0%	Negative variance due to additional locator costs incurred during the year.
Transfer to Capital	13,704,000	13,703,390	610	0.0%	
Dividend Transfer to City	15,846,926	15,846,926	-	0.0%	
EXPENSE	49,157,384	49,362,115	(204,731)	-0.4%	
Net Revenue (Expense)*	(4,186,391)	(4,317,837)	(131,446)	-3.1%	
*Net Revenue (Expense) amour	it has been transferre	d to the Gas Delivery	stabilization reserv	ve for year end.	

OTHER PROGRAMS (Rental Water Heaters and KU	2023	2023	2023	2023	
Dispatch)	Approved	Actual	Surplus/	% Variance	Comments
	Budget		(Deficit)		
Core Revenue	13,431,951	14,506,064	1,074,113	8.0%	Positive variance due to increased rental and warranty recovery revenues.
REVENUE	13,431,951	14,506,064	1,074,113	8.0%	
Operating Expense	9,639,005	10,894,384	(1,255,379)	-13.0%	Negative variance due to higher depreciation costs and increased carrying costs.
EXPENSE	9,639,005	10,894,384	(1,255,379)	-13.0%	
Net Revenue (Expense)*	3,792,946	3,611,680	(181,266)	-4.8%	
*Net Revenue (Expense) amoun	t has been transferre	d to the Gas Deliver	y stabilization reserv		

GAS SUPPLY	2023	2023	2023	2023	
	Approved	Actual	Surplus/	% Variance	Comments
	Budget		(Deficit)		
					Negative variance due to warmer than expected winter thereby reducing volume of
Core Revenue	45,084,183	41,928,727	(3,155,456)	-7.0%	gas sold, in addition to a rate reduction in November.
REVENUE	45,084,183	41,928,727	(3,155,456)	-7.0%	
					Positive variance due to lower volumes of gas sold in addition to favourable hedging
Operating Expense	44,943,715	40,044,139	4,899,576	10.9%	strategies.
EXPENSE	44,943,715	40,044,139	4,899,576	10.9%	
Net Revenue (Expense)*	140,468	1,884,588	1,744,120	1241.6%	
*Net Revenue (Expense) amou	nt has been transferre	ed to the Gas Supply	stabilization reserve		